



TomCo Energy Plc  
Interim Report 2007

# TomCo Energy Plc

TomCo Energy Plc, during the financial period ending 31 March 2007, evolved from being an AIM “shell” company to an oil company by acquiring oil shale leases in the state of Utah, USA and purchasing participations in conventional, USA based, oil assets.

Since completion of the acquisition of The Oil Mining Company Inc. on 16 January 2007, your company has announced the investment of \$1.39 million:

- \$98,000 for a 40% interest in the Flusche drilling prospect in Texas;
- \$160,000 for a 20% interest in three TN drilling prospects in Tennessee;
- \$126,000 for a 30% interest in the Rock Crossing drilling prospect in Texas;
- \$972,000 in a joint venture with Mark III Energy in Texas covering nine producing wells and drilling prospects for a further seventeen wells; and
- \$30,000 for a 15% interest in the JELP III drilling prospect in Kansas.

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## Chairman's statement

I am pleased to announce the interim results for TomCo Energy Plc ("TomCo" or "the Company") (formerly Netcentric Systems Plc) for the six months ended 31 March 2007. These financial results reflect the fundamental changes which have taken place in the period. On 16 January 2007, Netcentric Systems Plc completed the reverse acquisition of The Oil Mining Company Inc, which owns two separate groups of mineral leases on approximately 2,918 acres of oil shale in the State of Utah, USA. SRK the independent firm of mining consultants, reporting on the acquired leases, has estimated these leased oil shale areas to contain some 230 million barrels of oil.

In conjunction with the acquisition, the Company raised a total of £1.78 million through a placing of 71.25 million new ordinary shares, at a placing price of 2.5 pence each, which is being used as working capital and also to enable the Company to investigate and make investments in producing oil wells and drilling in proven undeveloped acreage in the USA in accordance with the Company's published policy.

On completion of the acquisition the Company changed its name to TomCo Energy Plc and was re-admitted to trading on AIM (Symbol: TOM.L) and John Ryan, the President of The Oil Mining Company Inc, was appointed to the Board as Commercial Director.

The Company's strategy now is to hold the oil shale assets in reserve until such time as their exploitation becomes commercially and economically practical and to utilise the expertise of Howard Crosby, our CEO, and John Ryan (who together were the architects of the huge success of Cadence Resources Inc, a public US based oil and gas company which

they took from a market value of under \$1 million to \$450 million over the five years from 2001 to 2006) in investment in oil wells and proven undeveloped acreage located in the USA. This strategy is now being implemented and the Company has, to date, already invested \$1.39 million in such situations with a view to creating an investment portfolio of conventional American based, shallow producing oil wells and proven undeveloped drilling locations. Progress reports for these will be released as appropriate. Meanwhile the Board continues to actively seek further investments, acquisitions and oil business associations.

Although there have been recent ongoing advances in the technology to extract oil from oil shale, particularly by Shell Oil, oil shale in the USA is not yet being commercially exploited on any scale. However, your Board believes that this situation should change over the next decade (as a result of the huge strategic and commercial pressures, together with present supply anxiety) and may, within this time frame, induce the USA to create an oil shale industry in the way that the Canadian tar sands industry was created.

Shareholders can find detailed information on the Company's website: [www.tomcoenergy.com](http://www.tomcoenergy.com) which, in accordance with AIM Rule 26, contains a summary of our current strategy, detailed information about US oil shale and oil shale related links to US Government sites, the Company's share price, Company documents, announcements, press releases and articles.

Stephen Komlósy  
Chairman  
29 June 2007

# Income statement

For the six months ended 31 March 2007

	<b>Six months ended 31 March 2007 Unaudited £'000</b>	Six months ended 31 March 2006 Unaudited £'000	Year ended 30 September 2006 Audited £'000
<b>Continuing operations</b>			
Revenue	—	—	—
Cost of sales	—	—	—
<b>Gross profit</b>	<b>—</b>	<b>—</b>	<b>—</b>
Administrative expenses	<b>(204)</b>	(32)	(131)
<b>Operating loss</b>	<b>(204)</b>	(32)	(131)
Interest receivable and similar income	<b>5</b>	2	4
<b>Loss before taxation</b>	<b>(199)</b>	(30)	(127)
Taxation	—	—	—
<b>Loss for the period</b>	<b>(199)</b>	(30)	(127)
Attributable to equity holders of the company	<b>(199)</b>	(30)	(127)

	<b>Six months ended 31 March 2007 Unaudited Pence per share</b>	Six months ended 31 March 2006 Unaudited Pence per share	Year ended 30 September 2006 Audited Pence per share
Earnings per share			
<b>From continuing and discontinued operations</b>			
Basic	<b>(0.07)</b>	(0.02)	(0.09)
Diluted	<b>(0.07)</b>	(0.02)	(0.09)
<b>From continuing operations</b>			
Basic	<b>(0.07)</b>	(0.02)	(0.09)
Diluted	<b>(0.07)</b>	(0.02)	(0.09)

The financial information above may not be representative of future results. For example, the historical capital structure does not reflect the future capital structure. Future interest income and expense, certain operating costs, tax charges and dividends may be significantly different from those that resulted from the historical ownership structure.

# Statement of total recognised income and expense

For the six months ended 31 March 2007

	<b>Six months ended 31 March 2007 Unaudited £'000</b>	Six months ended 31 March 2006 Unaudited £'000	Year ended 30 September 2006 Audited £'000
<b>Loss for the financial period</b>	<b>(199)</b>	(30)	(127)
<b>Net losses recognised directly in equity</b>	<b>(199)</b>	(30)	(127)
<b>Total recognised income and expense for the period</b>	<b>(199)</b>	(30)	(127)
Attributable to the equity shareholders of the Company	<b>(199)</b>	(30)	(127)

Balance sheet  
As at 31 March 2007

	<b>31 March 2007</b> <b>Unaudited</b> <b>£'000</b>	31 March 2006 Unaudited £'000	30 September 2006 Audited £'000
<b>ASSETS</b>			
<b>Non current assets</b>			
Property, plant and equipment	<b>2</b>	—	2
Available for sale investments	<b>94</b>	94	94
Participating interests	<b>168</b>	—	—
Goodwill	<b>5,013</b>	—	—
	<b>5,277</b>	94	96
<b>Current assets</b>			
Trade and other receivables	<b>54</b>	3	86
Cash and cash equivalents	<b>1,004</b>	2	83
	<b>1,058</b>	5	169
<b>LIABILITIES</b>			
<b>Current liabilities</b>			
Trade and other payables	<b>(62)</b>	(55)	(47)
	<b>(62)</b>	(55)	(47)
<b>Net current assets</b>	<b>996</b>	(50)	122
<b>Net assets</b>	<b>6,273</b>	44	218
<b>SHAREHOLDERS' EQUITY</b>			
Share capital	<b>2,217</b>	649	832
Share premium account	<b>5,057</b>	50	188
Retained earnings	<b>(1,001)</b>	(655)	(802)
<b>Total equity</b>	<b>6,273</b>	44	218

Cash flow statement  
For the six months ended 31 March 2007

	<b>Six months ended 31 March 2007 Unaudited £'000</b>	Six months ended 31 March 2006 Unaudited £'000	Year ended 30 September 2006 Audited £'000
<b>Cash flows from operating activities</b>			
Cash generated from operations	<b>(157)</b>	(3)	(99)
Interest received	<b>5</b>	2	4
<b>Net cash used operating activities</b>	<b>(152)</b>	(1)	(95)
<b>Cash flows from investing activities</b>			
Purchase of equipment	<b>(1)</b>	—	(2)
Purchase of participating interests	<b>(168)</b>	—	(94)
<b>Net cash used in investing activities</b>	<b>(169)</b>	—	(96)
<b>Cash flows from financing activities</b>			
Issue of share capital	<b>1,242</b>	—	271
<b>Net increase/(decrease) in cash and cash equivalents</b>	<b>921</b>	(1)	80
Cash and cash equivalents at beginning of financial period	<b>83</b>	3	3
<b>Cash and cash equivalents at end of financial period</b>	<b>1,004</b>	2	83

### **1. Financial information**

The interim financial information has been prepared on the basis of the accounting policies as set out in the statutory financial statements for the year ended 30 September 2006. The financial information set out herein does not constitute statutory accounts.

### **2. Audit review**

These interim results have not been subject to a full review by our Company auditors which is in accordance with our normal interim procedures.

### **3. Segmental reporting**

#### **Analysis by geographical segment**

There was no revenue in the six month period. The loss before taxation arises principally from the expenditure incurred in the United Kingdom in reshaping and relisting the Company. Net assets are held in the United Kingdom, with the exception of investments held in US oil properties totalling £168,000.



### 3. Segmental reporting continued

#### Analysis by business segment

Based on an analysis of risks and returns, the Directors consider that the Company has only one identifiable business segment; energy. The Directors consider that no further segmentation is appropriate.

Six months ended 31 March 2007	Operational activities £'000	Central costs £'000	Total £'000
<b>Continuing activities</b>			
Revenue	—	—	—
Administrative expenses	—	(204)	(204)
<b>Operating loss</b>	—	(204)	(204)
Interest receivable and similar income	—	5	5
<b>Loss for the year</b>	—	(199)	(199)
Financial assets			
– Property, plant and equipment	—	2	2
– Available for sale investments	94	—	94
– Participating interests	168	—	168
Trade and other receivables	—	54	54
Cash and cash equivalents	—	1,004	1,004
Goodwill	—	5,013	5,013
<b>Total assets</b>	<b>262</b>	<b>6,073</b>	<b>6,335</b>
Financial liabilities			
Trade and other payables	—	(62)	(62)
<b>Total liabilities</b>	—	(62)	(62)

### 3. Segmental reporting continued

#### Analysis by business segment continued

Six months ended 31 March 2006	Operational activities £'000	Central costs £'000	Total £'000
<b>Continuing activities</b>			
Revenue	—	—	—
Administrative expenses	—	(32)	(32)
<b>Operating loss</b>			
Interest receivable and similar income	—	2	2
<b>Loss for the year</b>			
<b>Financial assets</b>			
Trade and other receivables	94	3	97
Cash and cash equivalents	—	2	2
<b>Total assets</b>			
<b>Financial liabilities</b>			
Trade and other payables	—	(55)	(55)
<b>Total liabilities</b>			

### 3. Segmental reporting continued

Analysis by business segment continued

Year ended 30 September 2006	Operational activities £'000	Central costs £'000	Total £'000
<b>Continuing activities</b>			
Revenue	—	—	—
Administrative expenses	—	(131)	(131)
<b>Operating loss</b>			
Interest receivable and similar income	—	4	4
<b>Loss for the year</b>			
<b>Financial assets</b>			
– Property, plant and equipment	—	2	2
– Available for sale investments	94	—	94
Trade and other receivables	—	86	86
Cash and cash equivalents	—	83	83
<b>Total assets</b>			
	94	171	265
<b>Financial liabilities</b>			
Trade and other payables	—	(47)	(47)
<b>Total liabilities</b>			
	—	(47)	(47)

#### 4. Earnings per share

Basic earnings per share is calculated by dividing the earnings attributable to ordinary shareholders by the weighted average number of ordinary shares outstanding during the year.

For diluted earnings per share, the weighted average number of ordinary shares in issue is adjusted to assume conversion of all dilutive potential ordinary shares. Share warrants do not have a dilutive effect.

Reconciliations of the earnings and weighted average number of shares used in the calculations are set out below:

	Earnings £'000	Weighted average number of shares 000's	Per share amount pence
Six months ended 31 March 2007			
<b>Basic EPS</b>			
Earnings attributable to ordinary shareholders	<b>(199)</b>	<b>290,300</b>	<b>(0.07)</b>
<b>Effect of dilutive securities</b>	—	—	—
<b>Diluted EPS</b>			
Adjusted earnings	<b>(199)</b>	<b>290,300</b>	<b>(0.07)</b>
Six months ended 31 March 2006			
<b>Basic EPS</b>			
Earnings attributable to ordinary shareholders	(30)	139,735	(0.02)
<b>Effect of dilutive securities</b>	—	—	—
<b>Diluted EPS</b>			
Adjusted earnings	(30)	139,735	(0.02)

#### 4. Earnings per share continued

Year ended 30 September 2006	Earnings £'000	Weighted average number of shares 000's	Per share amount pence
<b>Basic EPS</b>			
Earnings attributable to ordinary shareholders	(127)	149,227	(0.09)
<b>Effect of dilutive securities</b>			
	—	—	—
<b>Diluted EPS</b>			
Adjusted earnings	(127)	149,227	(0.09)

## Company information

### **Isle of Man Company number**

36210C

### **England and Wales Company number**

FC022829

### **Country of incorporation**

Isle of Man

### **Directors**

Stephen Komlósy  
Chairman

Howard Crosby  
Chief Executive Officer

John Ryan  
Commercial Director

Gerard Thompson  
Executive Director

John May FCA  
Finance Director

Paul Hughes  
Non-executive Director

### **Secretary**

John May

### **Auditors**

Milsted Langdon  
Winchester House  
Deane Gate Avenue  
Taunton  
Somerset TA1 2UH

### **Registered office**

2nd Floor  
Sixty Circular Road  
Douglas  
Isle of Man IM1 1SA

### **Solicitors**

Wallace LLP  
1 Portland Place  
London W1B 1PN

### **Nominated adviser and broker**

Strand Partners Limited  
26 Mount Row  
London W1K 3SQ

### **Bankers**

Barclays Bank plc  
Park House  
Newbrick Road  
Stoke Gifford  
Bristol BS3Y 8ZJ

### **Wachovia Bank NA**

1525 West W.T. Harris Boulevard  
Charlotte, N.C.  
28262  
USA

### **Investec Bank**

2 Gresham Street  
London EC2V 7QP

### **Registrars**

Computershare Investor Services plc  
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